

**IROC SYSTEMS CORP.
ANNOUNCES 2006 SECOND QUARTER RESULTS**

**IROC SYSTEMS CORP.
HIRES NEW SENIOR VICE PRESIDENT FOR ITS SERVICE RIG DIVISION**

Calgary, AB / August 28, 2006 / IROC Systems Corp. (“IROC” or the “Company”) (TSX Venture Exchange: “ISC”) announces the Company’s financial results for the three and six months ended June 30, 2006.

FINANCIAL HIGHLIGHTS

	Three Months Ended June 30, 2006	Three Months Ended June 30, 2005	Six Months Ended June 30, 2006	Six Months Ended June 30, 2005
Revenue	\$11,643,922	\$4,050,127	\$30,643,953	\$9,886,126
Net earnings (loss)	(780,515)	(428,132)	1,267,592	136,126
Per share diluted	(0.02)	(0.01)	0.03	0.00
EBITDA ⁽¹⁾	332,422	128,746	5,464,897	1,672,362
Per share diluted	0.01	0.00	0.14	0.06
Weighted average shares:				
Diluted	38,634,645	30,597,540	38,666,179	29,087,884

(1) EBITDA is a “NON-GAAP MEASURE”. EBITDA is defined as “earnings before interest, taxes, depreciation and amortization.” EBITDA is not a recognized measure under GAAP.

For the second quarter ended June 30, 2006 the Company generated period over period revenue increases of 187%, from \$4.1 million to \$11.6 million. Revenue for the six months ended June 30, 2006 increased 210% from \$9.9 million to \$30.6 million year over year. This was achieved as a result of increased equipment capacity from internal growth initiatives, business acquisitions completed in fiscal 2005 and price increases in certain divisions. Although the second quarter includes the traditional spring break-up period, improvements in overall operating results reflect the impact of strategic growth plans initiated in fiscal 2005 to expand the services offered by IROC. Significant growth and expansion throughout fiscal 2005 within the original safety and monitoring division, development of the service rigs and environmental divisions and the addition of the downhole tools segment has resulted in a significantly different mix of revenues, costs and margins for IROC in the first six months of 2006 as compared to the first six months of fiscal 2005.

The Company recorded a net loss of (\$0.8) million, or a loss of (\$0.02) per share, for the three months ended June 30, 2006 compared to a net loss of (\$0.4) million, or a loss of (\$0.01) per share, for comparable period of 2005. However, period losses before tax as a percentage of revenue actually decreased slightly from 15% to 12%. The improvement in operating activities is further reinforced in the year to date results as net earnings increased to \$1.3 million in the first six months of 2006 from \$0.1 million in the comparable period of 2005. The increase in net earnings for three

and six months ended June 30, 2006 was also positively impacted as a result of announced reductions in the federal and corporate tax rates.

EBITDA for the six months ended June 30, 2006 was \$5.5 million, or \$0.14 per share, a 226% increase as compared to \$1.7 million, or \$0.06 per share, in the same period of 2005. The increase in EBITDA is a result of the significant growth in revenue discussed above. EBITDA as a percentage of revenue was 17.8% for the six months ended June 30, 2006 as compared to 16.9% for the same period in 2005.

Tom Alford, President and CEO of IROC commented that “the Company’s second quarter financial results begin to reflect the growth initiatives the Company implemented during the past few quarters. We are confident that our financial performance will continue to improve during 2006 as more equipment reaches the field pursuant to our ongoing Capital Expenditure Program.”

Publicly reported information regarding IROC Systems Corp. is available at www.sedar.com.

Mr. Alford also announced that IROC has hired Alex MacAusland as Senior Vice President in charge of the Company’s service well division, Eagle Well Servicing. Mr. MacAusland has over 25 years experience in the oil and gas industry, most recently holding a senior management position with a major oilfield services trust.

Mr. Alford commented that “we are very pleased to have someone of Mr. MacAusland’s calibre making a commitment to our Company. His extensive experience in service rig and drilling operations should provide an immediate and significant benefit to our Eagle Well Servicing division. We are also excited about other opportunities in the industry that Mr. MacAusland expects to develop in his new role with IROC.”

About IROC Systems Corp.

IROC Systems Corp. is an Alberta based oilfield services company that has provided equipment and personnel in the area of downwind air quality monitoring and safety services to the energy sector since 1982. IROC has developed key technologies to address remote air quality monitoring, designed and deployed new air breathing systems and provides a full line of safety services for drilling, completion, production and plant shut down operations. Additionally, through the IROC Energy Services Partnership, IROC operates service rigs across Central and Southern Alberta, provides premium communication solutions and is active in the area of environmental reclamation and remediation. Also, through its subsidiary Canada Tech Corp., IROC develops, manufactures and markets of a line of tools and systems that measure pressures in the downhole and surface environment of oil and gas wells.

FOR FURTHER INFORMATION PLEASE CONTACT:

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Forward Looking Information

This press release may contain “forward looking” statements that are subject to risk factors associated with the oil and gas business generally, IROC’s operations and plans, changes in commodity prices and general economic, market, regulatory and business conditions. The Company believes that while the expectations reflected in this press release are reasonable, actual results may prove to be incorrect. There is no guarantee by IROC that actual results achieved will be the same as those forecasted. The Company relies on litigation protection for “forward looking” statements.

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